

Interconnected Generation Proposed Rates - Billing Examples

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Interconnected Generation Proposed Rate Changes

Current: Net Metering Rate for Residential

- Service Availability Charge \$22.50 per month
- Delivery Charge (Distribution) \$0.02712/kWh
- Transmission Cost of Service Charge (TCOS) \$0.01356/kWh
- Base Power Charge, Flat \$0.04450/kWh
- Net Metering Credit, Flat - \$0.04450/kWh

Proposed Rates: Net Billing Rate for Residential (Starting January 1, 2022)

- Service Availability Charge \$22.50 per month
- Peak Demand Charge (Distribution) \$5.15/kW
- Transmission Cost of Service Charge/Credit (TCOS) ~ \$5.00/kW
- Base Power Charge, Time-of-Use Varies per TOU/kWh
- Base Power Energy Credit, Time-of-Use Varies per TOU/kWh



Interconnected Generation Proposed Rate Changes

How will I be billed starting January 1, 2022?

Service Availability Charge

- Change: None
- Monthly charge of \$22.50 per meter
- Billing discounts available to reduce charge
 - EBilling (paperless billing) – \$1.00 credit
 - EDraft (automatic bank draft) – \$1.50 credit
 - Both billing discounts can be combined – \$2.50 credit

Interconnected Generation Proposed Rate Changes

How will I be billed starting January 1, 2022?

Peak Demand Charge

Change: Replaces Delivery Charge (kWh) and/or Capacity Demand Charge (kW) depending on your rate schedule

Charge will be calculated as follows:

$$\text{Peak Demand Charge} = A (\$/\text{kW}) \times B (\text{kW})$$

A: Amount – \$5.15 per kW

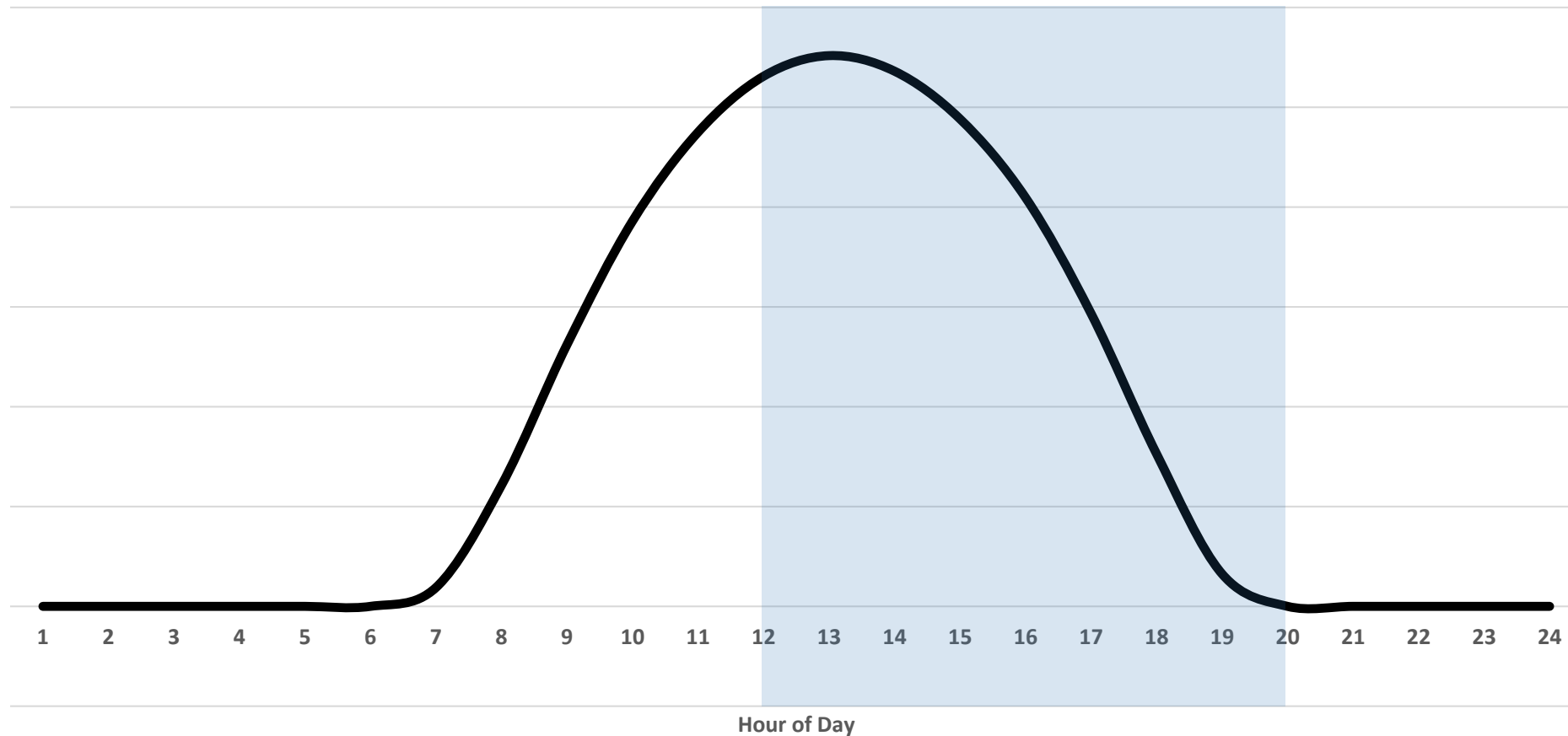
B: Billing Determinant – maximum hourly demand measured in kW during billing month's peak and super-peak time TOU periods

Interconnected Generation Proposed Rate Changes

Peak Demand Charge:

Sample solar shape day: summer

Hours when member's hourly peak demand will be set (12:01 pm to 8:00 pm)

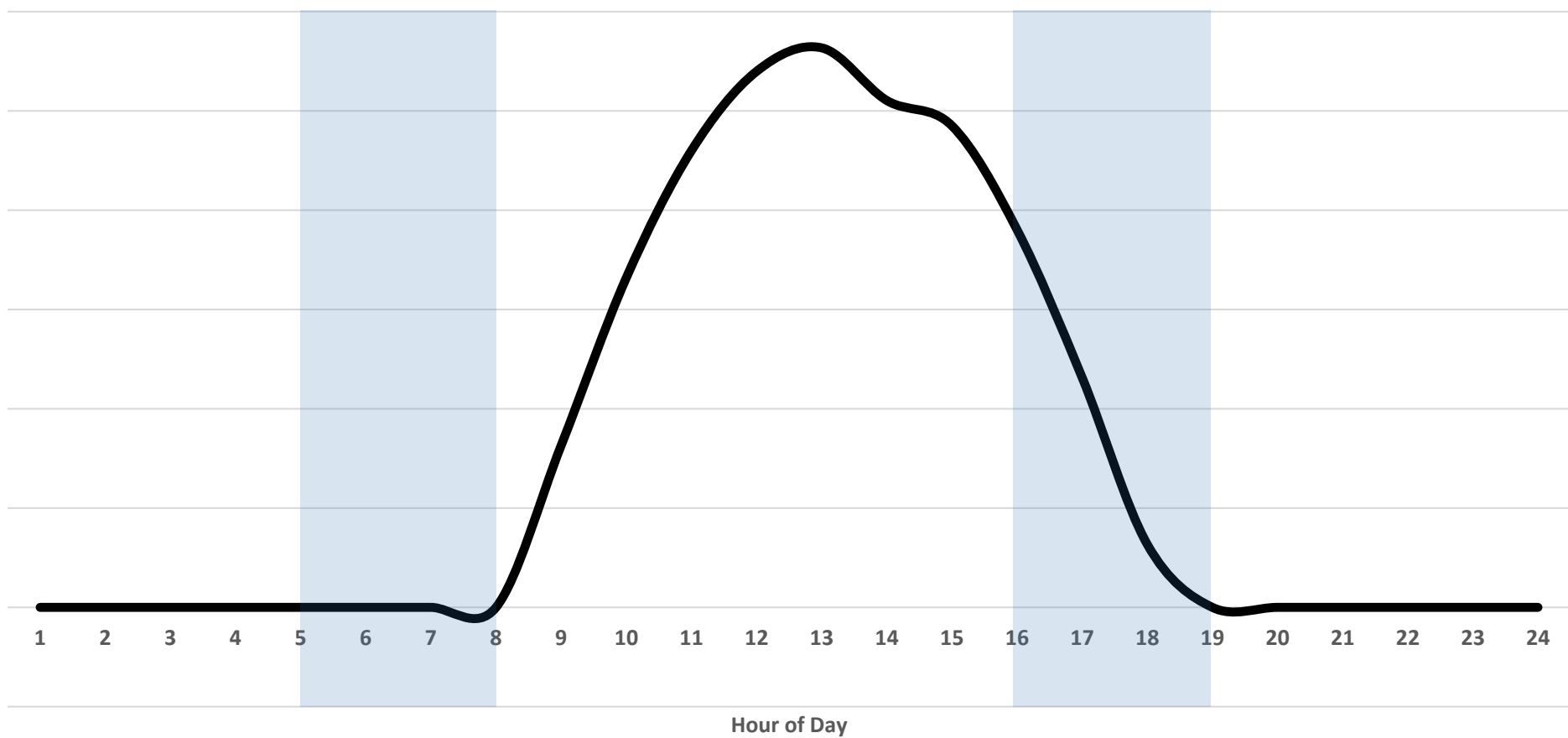


Interconnected Generation Proposed Rate Changes

Peak Demand Charge:

Sample solar shape day: non-summer

Hours when member's hourly peak demand will be set (from 5:01 am to 8:00 am and from 4:01 pm to 7:00 pm)



Interconnected Generation Proposed Rate Changes

How will I be billed starting January 1, 2022?

Time-of-Use Base Power Charge

- Change: Replaces Flat Base Power Charge
- Energy consumption will be charged in the appropriate TOU time period
- Charges will be calculated as follows:

$$\text{Base Power Charges} = A (\$/\text{kWh}) \times B (\text{kWh})$$

A: Amount – varies per TOU time period

B: Billing Determinant – total Energy Delivered measured in kWh during billing month's time TOU periods

See next slides for detail

Interconnected Generation Proposed Rate Changes

Base Power Energy Charge

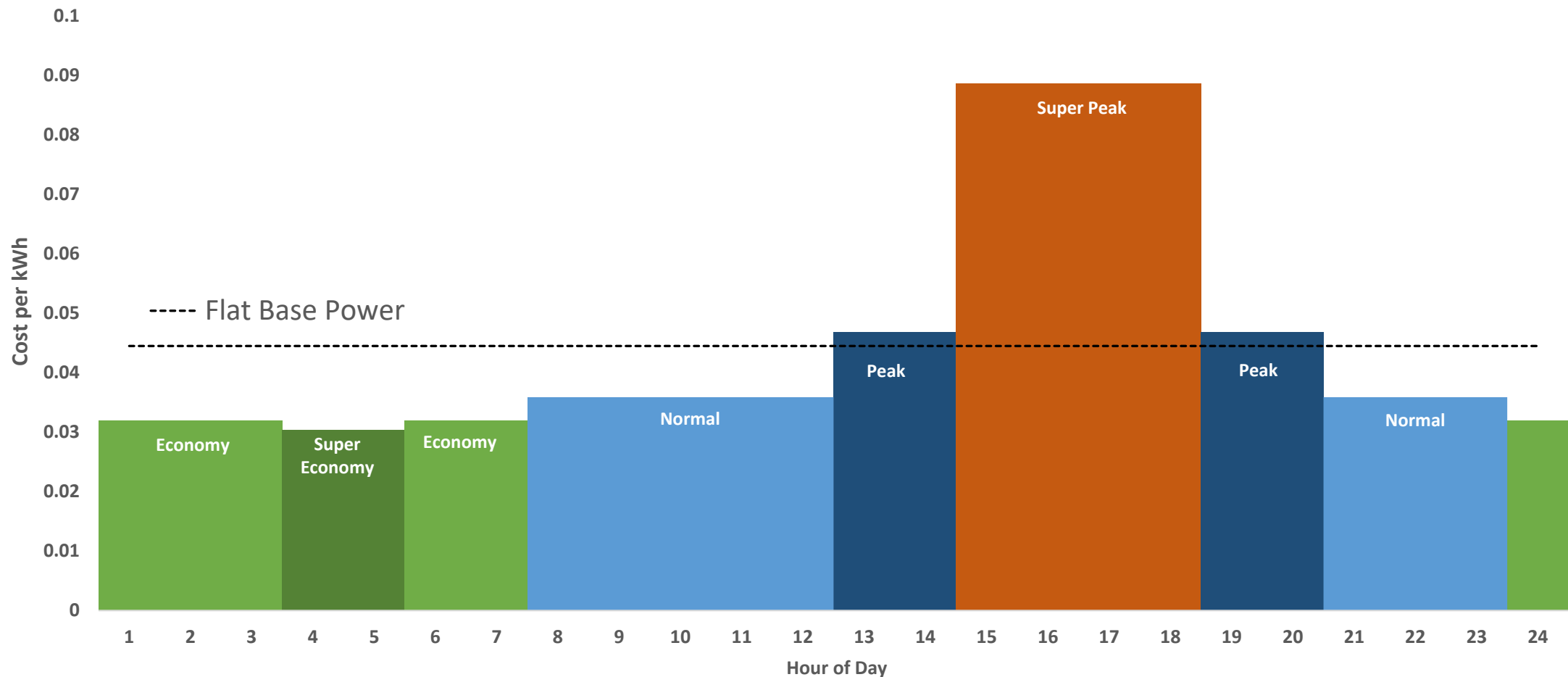
| Season | Time of Use Period | | A | B | A x B |
|--|--------------------|--------------------|----------------|-----------------------------------|------------------------|
| | | | Amount, \$/kWh | Bill Period Energy Delivered, kWh | Charge, \$ |
| Non-Summer (Jan. – May and Oct. – Dec.) | Super Economy | 2:01 am – 4:00 am | \$0.030616 | | |
| | Economy | 11:01 pm – 2:00 am | \$0.037529 | | |
| | | 4:01 am – 5:00 am | | | |
| | Normal | 8:01 am – 4:00 pm | \$0.042449 | | |
| | | 7:01 pm – 11:00 pm | | | |
| | Peak | 5:01 am – 8:00 am | \$0.045680 | | |
| 4:01 pm – 7:00 pm | | | | | |
| Summer (Jun. – Sep.) | Super Economy | 3:01 am – 5:00 am | \$0.030398 | | |
| | Economy | 11:01 pm – 3:00 am | \$0.031940 | | |
| | | 5:01 am – 7:00 am | | | |
| | Normal | 7:01 am – 12:00 pm | \$0.035883 | | |
| | | 8:01 pm – 11:00 pm | | | |
| | Peak | 12:01 pm – 2:00 pm | \$0.046863 | | |
| | | 6:01 pm – 8:00 pm | | | |
| Super Peak | 2:01 pm – 6:00 pm | \$0.088620 | | | |
| | | | | | Sum Charges, \$ |

- For more information please see Tariff section 500.1.8.2 TIME-OF-USE BASE POWER CHARGE

Interconnected Generation Proposed Rate Changes

Time-of-Use Base Power Charge

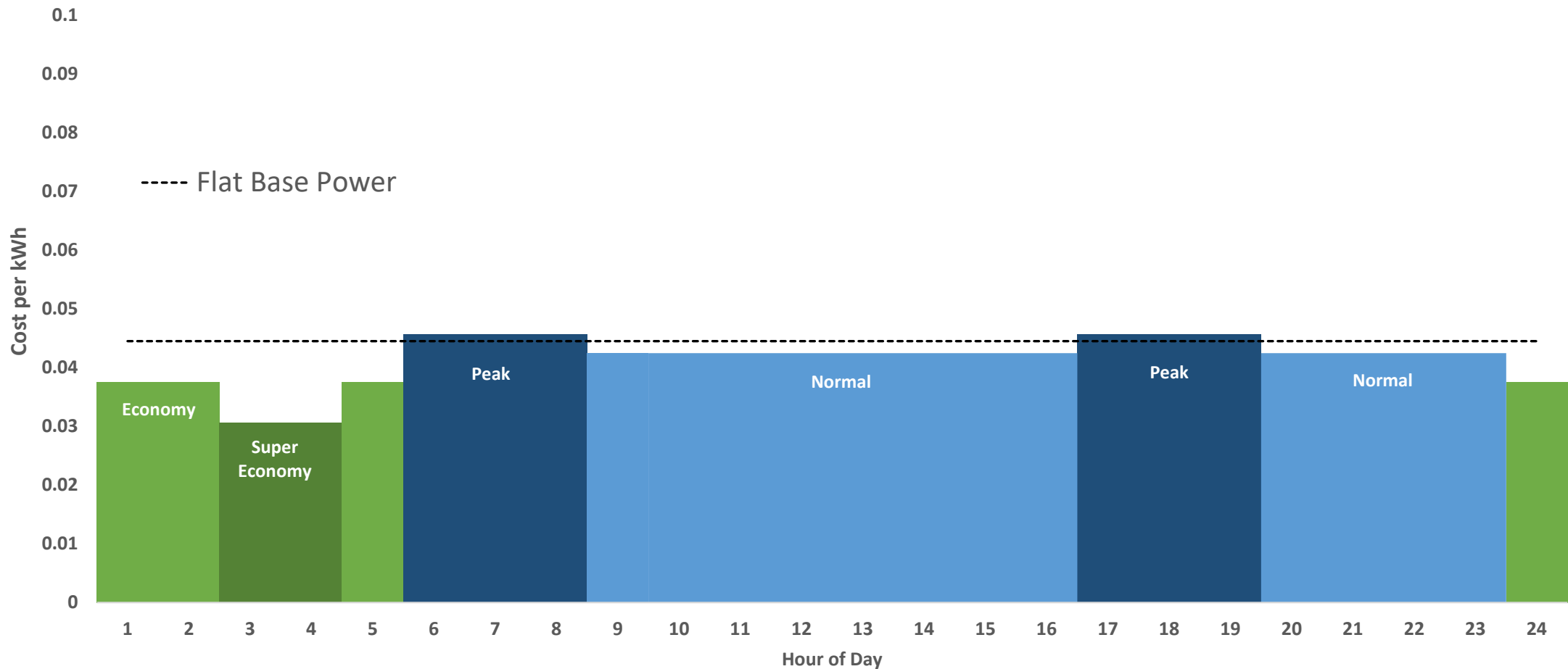
Sample solar shape day: summer



Interconnected Generation Proposed Rate Changes

Time-of-Use Base Power Charge

Sample solar shape day: non-summer



Interconnected Generation Proposed Rate Changes

How will I be billed January 1, 2022?

Time-of-Use Base Power Energy Credit

- Change: Replaces Net Energy Credit (Flat kWh) with TOU kWh credit
- Energy Received (energy that flows back onto the distribution system) will be credited in the appropriate TOU time period

- Charges will be calculated as follows:

$$\text{Base Power Charges} = A (\$/\text{kWh}) \times B (\text{kWh})$$

A: Amount – varies per TOU time period

B: Billing Determinant – Total Energy Delivered measured in kWh during billing month's time TOU periods

See next slides for detail

Interconnected Generation Proposed Rate Changes

Base Power Energy Credit

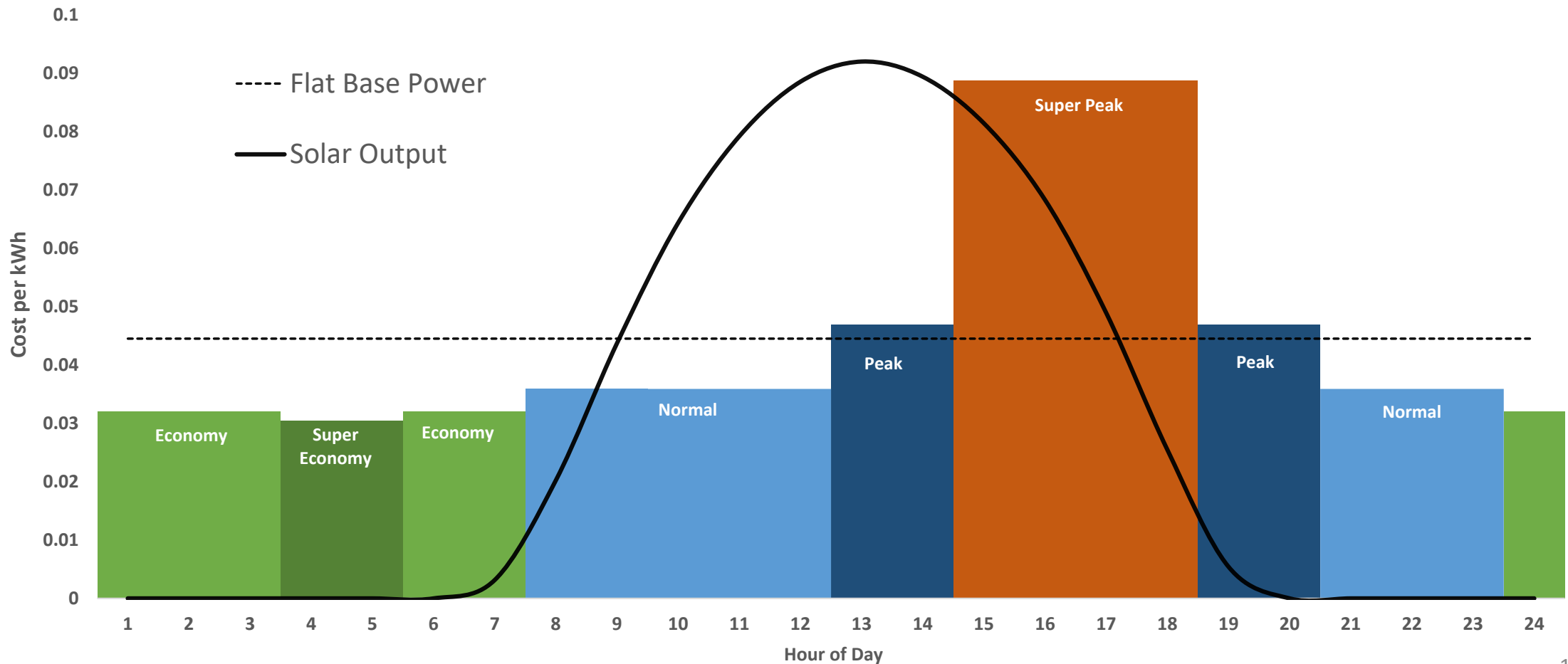
| Season | Time of Use Period | | A | B | A x B |
|--|--------------------|--------------------|----------------|----------------------------------|------------------------|
| | | | Amount, \$/kWh | Bill Period Energy Received, kWh | Credit, \$ |
| Non-Summer (Jan. – May and Oct. – Dec.) | Super Economy | 2:01 am – 4:00 am | -\$0.030616 | | |
| | Economy | 11:01 pm – 2:00 am | -\$0.037529 | | |
| | | 4:01 am – 5:00 am | | | |
| | Normal | 8:01 am – 4:00 pm | -\$0.042449 | | |
| | | 7:01 pm – 11:00 pm | | | |
| | Peak | 5:01 am – 8:00 am | -\$0.045680 | | |
| 4:01 pm – 7:00 pm | | | | | |
| Summer (Jun. – Sep.) | Super Economy | 3:01 am – 5:00 am | -\$0.030398 | | |
| | Economy | 11:01 pm – 3:00 am | -\$0.031940 | | |
| | | 5:01 am – 7:00 am | | | |
| | Normal | 7:01 am – 12:00 pm | -\$0.035883 | | |
| | | 8:01pm – 11:00 pm | | | |
| | Peak | 12:01 pm – 2:00 pm | -\$0.046863 | | |
| 6:01 pm – 8:00 pm | | | | | |
| Super Peak | 2:01 pm – 6:00 pm | -\$0.088620 | | | |
| | | | | | Sum Credits, \$ |

- For more information please see Tariff section 500.1.13 BASE POWER ENERGY CREDIT

Interconnected Generation Proposed Rate Changes

Time-of-Use Base Power Energy Credit

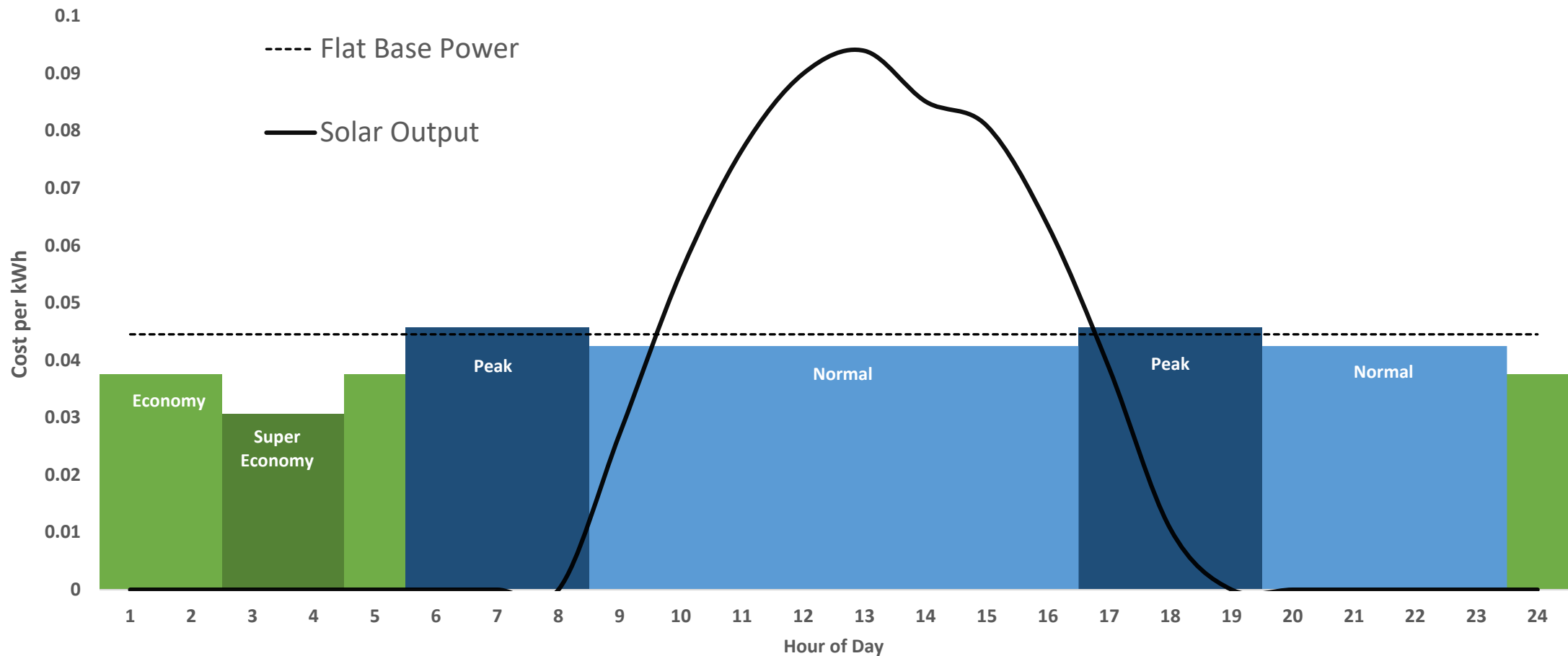
Sample solar shape day: summer



Interconnected Generation Proposed Rate Changes

Time-of-Use Base Power Energy Credit

Sample solar shape day: non-summer



Interconnected Generation Proposed Rate Changes

How will I be billed starting January 1, 2023?

Transmission Cost of Service (TCOS) Charge

Change: The charges will be recovered on a demand basis, rather than energy. This charge may be a credit.

Charges will be calculated as follows:

$$\text{Transmission Cost of Service Charges/Credit} = A (\$/\text{kW}) \times B (\text{kW})$$

A: Amount – ~\$5.00 (varies monthly depending on actual TCOS rate)

B: Billing Determinant – 4CP Demand captured in the previous summer

Four Coincident Peak (4CP) Demand – The average demand during the 15-minute intervals for each of the months of June, July, August and September during which the ERCOT system peaks, also known as the four coincidental peaks.

Interconnected Generation Proposed Rate Changes

Transmission Cost of Service (TCOS) Charge or Credit

A: Amount – Historic TCOS charge per kW determined by PUCT

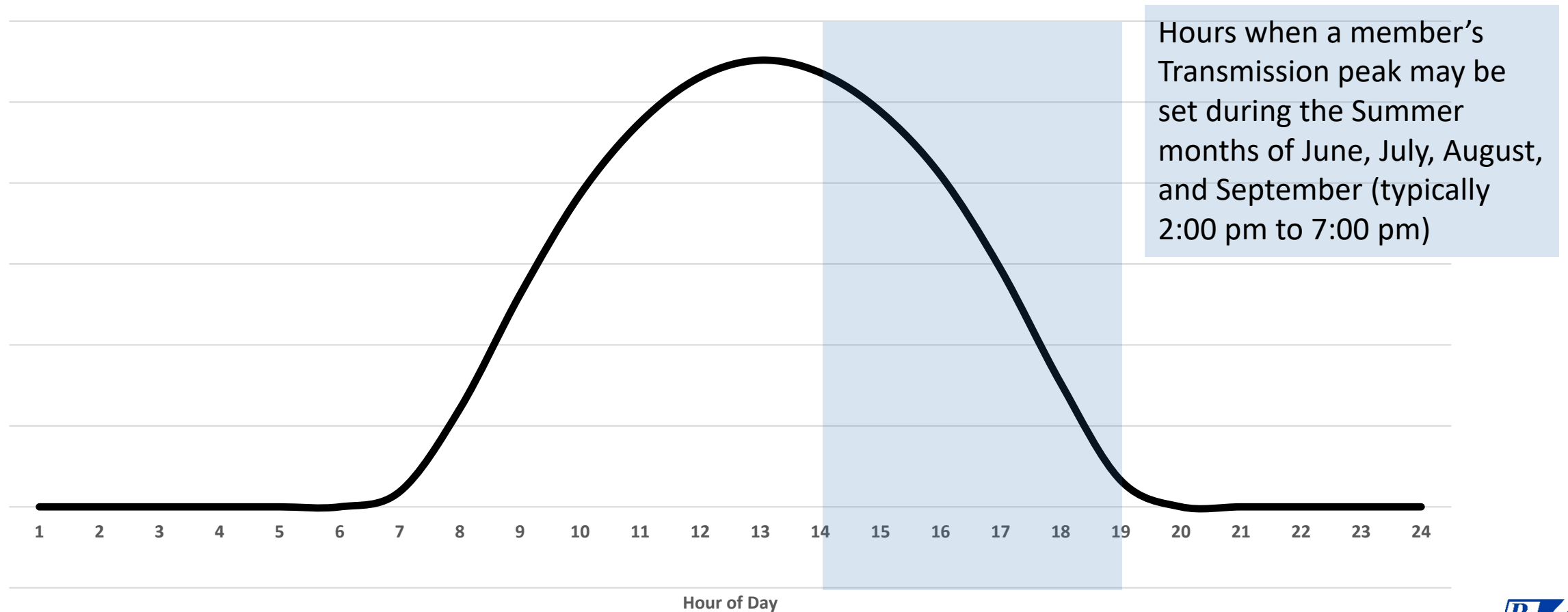
| Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 |
|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| \$ 4.44 | \$ 4.45 | \$ 4.46 | \$ 4.46 | \$ 4.36 | \$ 4.38 | \$ 4.37 | \$ 4.36 | \$ 4.38 | \$ 4.50 | \$ 4.51 | \$ 4.51 |
| Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 |
| \$ 4.49 | \$ 4.53 | \$ 4.54 | \$ 4.57 | \$ 4.60 | \$ 4.59 | \$ 4.59 | \$ 4.59 | \$ 4.59 | \$ 4.64 | \$ 4.64 | \$ 4.66 |
| Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | Jul-20 | Aug-20 | Sep-20 | Oct-20 | Nov-20 | Dec-20 |
| \$ 4.65 | \$ 4.65 | \$ 4.65 | \$ 4.71 | \$ 4.67 | \$ 4.75 | \$ 4.73 | \$ 4.73 | \$ 4.79 | \$ 4.84 | \$ 4.89 | \$ 4.88 |

B: Billing Determinant – Historic 4CP Events and sample 4CP Demand calculation

| Jun-18 | Jul-18 | Aug-18 | Sep-18 | 2018 Average 4CP Demand |
|----------------|------------------|------------------|------------------|-------------------------|
| 6/27 4:45-5PM | 7/19 4:45-5PM | 8/23 4:45-5PM | 9/19 4:15-4:30PM | |
| 2.00 kW | 2.5 kW | 4.00 kW | 1.50 kW | 2.50 kW |
| Jun-19 | Jul-19 | Aug-19 | Sep-19 | 2019 Average 4CP Demand |
| 6/19 4:45-5PM | 7/30 3:45-4PM | 8/12 4:45-5PM | 9/6 4:45-5PM | |
| 3.00 kW | 5.00 kW | 4.00 kW | 2.00 kW | 3.50 kW |
| Jun-20 | Jul-20 | Aug-20 | Sep-20 | 2020 Average 4CP Demand |
| 6/8 5:45-6PM | 7/13 4:30-4:45PM | 8/13 4:30-4:45PM | 9/1 2:30-2:45PM | |
| 1.00 kW | 1.00 kW | - 1.50 kW | - 0.50 kW | 0.00 |

Interconnected Generation Proposed Rate Changes

Transmission Cost of Service (TCOS) Charge: Summer (June – September)



Interconnected Generation Proposed Rate Changes

Summary – Residential and Small Power Monthly Bill Charges and Credits

| Charge/Credit | Amount | Billing Determinant | Unit | How the billing determinant is measured? |
|--|--|-----------------------------------|-------|---|
| Service Availability Charge | Residential - \$22.50 Small Power - \$37.50 | X 1 | month | |
| Peak Demand Charge | Residential and Small Power - \$5.15 | X Peak Demand | kW | <p>Non-Summer months: the maximum hourly kilowatt (kW) of demand consumed during peak time periods (5:01 am to 8:00 am and 4:01 pm to 7:00 pm), rounded two decimal places.</p> <p>Summer months: the maximum hourly kilowatt (kW) of demand consumed during Peak and Super Peak time periods (12:01 pm to 8:00 pm), rounded two decimal places.</p> <p>The peak demand will be reset monthly and a new peak will be established.</p> |
| Base Power Charge | Varies per TOU | X Delivered Energy per TOU period | kWh | The total sum of Delivered Energy by TOU time periods, rounded to the nearest whole number. |
| Base Power Credit (formerly the Net Metering Credit) | Varies per TOU | X Received Energy by TOU period | kWh | The total sum of Received Energy by TOU time periods, rounded to the nearest whole number. |
| Transmission Cost of Service Charge/Credit | ~ \$5.00 | X 4CP Demand | kW | The average demand measured during each 15 minute 4CP intervals. |

Residential Net Billing Examples

Interconnected Generation Proposed Rate Changes

Proposed Net Billing Rate - Billing Examples

Average Member Information

- Member type: Residential
- Distributed Generation (DG) size: 5, 7, 10, and 15 kW
- DG type: solar
- Average energy usage without solar: 1,250 kWh/month

Billing example will show bills received for usage during:

- January 2021 – Net Metering Rate (Current)
- January 2022 – Net Billing Rate with energy based TCOS charges (New)
- January 2023 – Net Billing Rate (New)

Interconnected Generation Proposed Rate Changes

Average Residential Member Bill Comparison – 5 KW Solar System

| Current: Interconnect Net Metering Rate Bill Sample - January 2021 (Non-Summer) | | | | Interim: Interconnect Net Billing Rate (TCOS/kWh) Bill Sample - January 2022 (Non-Summer) | | | | New: Interconnect Net Billing Rate Bill Sample - January 2023 (Non-Summer) | | | |
|--|---------|--------------|-----------------|--|---------|---------------|-----------------|---|---------|---------------|-----------------|
| System Specifications | | | | System Specifications | | | | System Specifications | | | |
| System size | | 5 kW | | System size | | 5 kW | | System size | | 5 kW | |
| Billing Determinants | | | | Billing Determinants | | | | Billing Determinants | | | |
| Delivered Energy (DE) | 969 | kWh | | Peak Demand | 5 | kW | | Delivered Energy (DE) | 969 | kWh | |
| Received Energy (RE) | 225 | kWh | | Delivered Energy (DE) | 969 | kWh | | Super Economy | 71 | kWh | |
| Net Energy (DE-RE) | 744 | kWh | | Super Economy | 71 | kWh | | Economy | 171 | kWh | |
| | | | | Economy | 171 | kWh | | Normal | 479 | kWh | |
| | | | | Normal | 479 | kWh | | Peak | 247 | kWh | |
| | | | | Peak | 247 | kWh | | Received Energy (RE) | 225 | kWh | |
| | | | | Received Energy (RE) | 225 | kWh | | Super Economy | 0 | kWh | |
| | | | | Super Economy | 0 | kWh | | Economy | 0 | kWh | |
| | | | | Economy | 0 | kWh | | Normal | 216 | kWh | |
| | | | | Normal | 216 | kWh | | Peak | 9 | kWh | |
| | | | | Peak | 9 | kWh | | Net Energy | 744 | kWh | |
| | | | | Net Energy | 744 | kWh | | | | | |
| | | | | | | | | 4CP Demand | 2.00 | kW | |
| Current Activity | | | | Current Activity | | | | Current Activity | | | |
| Service Availability Charge | | \$22.50 | \$ 22.50 | Service Availability Charge | | \$ 22.50 | \$ 22.50 | Service Availability Charge | | \$ 22.50 | \$ 22.50 |
| Delivery Charge | 744 kWh | @ \$0.027120 | \$ 20.19 | Peak Demand Charge | 5 kW | @ \$5.15 | \$ 28.27 | Peak Demand Charge | 5 kW | @ \$5.15 | \$ 28.27 |
| Base Power Cost | 744 kWh | @ \$0.044500 | \$ 33.13 | Base Power Cost | | | | Base Power Cost | | | |
| TCOS Charge | 744 kWh | @ \$0.013560 | \$ 10.09 | Super Economy | 71 kWh | @ \$0.030398 | \$ 2.17 | Super Economy | 71 kWh | @ \$0.030398 | \$ 2.17 |
| | | | | Economy | 171 kWh | @ \$0.031940 | \$ 5.48 | Economy | 171 kWh | @ \$0.031940 | \$ 5.48 |
| | | | | Normal | 479 kWh | @ \$0.035883 | \$ 17.20 | Normal | 479 kWh | @ \$0.035883 | \$ 17.20 |
| | | | | Peak | 247 kWh | @ \$0.046863 | \$ 11.59 | Peak | 247 kWh | @ \$0.046863 | \$ 11.59 |
| | | | | Base Power Energy Credit | | | | Base Power Energy Credit | | | |
| | | | | Super Economy | 0 kWh | @ -\$0.030398 | \$ - | Super Economy | 0 kWh | @ -\$0.030398 | \$ - |
| | | | | Economy | 0 kWh | @ -\$0.031940 | \$ - | Economy | 0 kWh | @ -\$0.031940 | \$ - |
| | | | | Normal | 216 kWh | @ -\$0.035883 | \$ (7.76) | Normal | 216 kWh | @ -\$0.035883 | \$ (7.76) |
| | | | | Peak | 9 kWh | @ -\$0.046863 | \$ (0.42) | Peak | 9 kWh | @ -\$0.046863 | \$ (0.42) |
| | | | | TCOS Charge | 744 kWh | @ \$0.013560 | \$ 10.09 | TCOS Charge/Credit | 2.00 kW | @ \$5.35 | \$ 10.70 |
| TOTAL AMOUNT DUE | | | \$ 85.91 | TOTAL AMOUNT DUE | | | \$ 89.13 | TOTAL AMOUNT DUE | | | \$ 89.73 |

Interconnected Generation Proposed Rate Changes

Average Residential Member Bill Comparison – 7 KW Solar System

| Current: Interconnect Net Metering Rate Bill Sample - January 2021 (Non-Summer) | | | | Interim: Interconnect Net Billing Rate (TCOS/kWh) Bill Sample - January 2022 (Non-Summer) | | | | New: Interconnect Net Billing Rate Bill Sample - January 2023 (Non-Summer) | | | |
|--|---------|--------------|-----------------|--|---------|---------------|-----------------|---|---------|---------------|-----------------|
| System Specifications | | | | System Specifications | | | | System Specifications | | | |
| System size | | 7 kW | | System size | | 7 kW | | System size | | 7 kW | |
| Billing Determinants | | | | Billing Determinants | | | | Billing Determinants | | | |
| Delivered Energy (DE) | 943 | kWh | | Peak Demand | 5 | kW | | Peak Demand | 5 | kW | |
| Received Energy (RE) | 401 | kWh | | Delivered Energy (DE) | 943 | kWh | | Delivered Energy (DE) | 943 | kWh | |
| Net Energy (DE-RE) | 542 | kWh | | Super Economy | 71 | kWh | | Super Economy | 71 | kWh | |
| | | | | Economy | 171 | kWh | | Economy | 171 | kWh | |
| | | | | Normal | 460 | kWh | | Normal | 460 | kWh | |
| | | | | Peak | 240 | kWh | | Peak | 240 | kWh | |
| | | | | Received Energy (RE) | 401 | kWh | | Received Energy (RE) | 401 | kWh | |
| | | | | Super Economy | 0 | kWh | | Super Economy | 0 | kWh | |
| | | | | Economy | 0 | kWh | | Economy | 0 | kWh | |
| | | | | Normal | 382 | kWh | | Normal | 382 | kWh | |
| | | | | Peak | 19 | kWh | | Peak | 19 | kWh | |
| | | | | Net Energy | 542 | kWh | | 4CP Demand | 1.00 | kW | |
| Current Activity | | | | Current Activity | | | | Current Activity | | | |
| Service Availability Charge | | \$22.50 | \$ 22.50 | Service Availability Charge | | \$ 22.50 | \$ 22.50 | Service Availability Charge | | \$ 22.50 | \$ 22.50 |
| Delivery Charge | 542 kWh | @ \$0.027120 | \$ 14.70 | Peak Demand Charge | 5 kW | @ \$5.15 | \$ 28.27 | Peak Demand Charge | 5 kW | @ \$5.15 | \$ 28.27 |
| Base Power Cost | 542 kWh | @ \$0.044500 | \$ 24.13 | Base Power Cost | | | | Base Power Cost | | | |
| TCOS Charge | 542 kWh | @ \$0.013560 | \$ 7.35 | Super Economy | 71 kWh | @ \$0.030398 | \$ 2.17 | Super Economy | 71 kWh | @ \$0.030398 | \$ 2.17 |
| | | | | Economy | 171 kWh | @ \$0.031940 | \$ 5.48 | Economy | 171 kWh | @ \$0.031940 | \$ 5.48 |
| | | | | Normal | 460 kWh | @ \$0.035883 | \$ 16.52 | Normal | 460 kWh | @ \$0.035883 | \$ 16.52 |
| | | | | Peak | 240 kWh | @ \$0.046863 | \$ 11.23 | Peak | 240 kWh | @ \$0.046863 | \$ 11.23 |
| | | | | Base Power Energy Credit | | | | Base Power Energy Credit | | | |
| | | | | Super Economy | 0 kWh | @ -\$0.030398 | \$ - | Super Economy | 0 kWh | @ -\$0.030398 | \$ - |
| | | | | Economy | 0 kWh | @ -\$0.031940 | \$ - | Economy | 0 kWh | @ -\$0.031940 | \$ - |
| | | | | Normal | 382 kWh | @ -\$0.035883 | \$ (13.70) | Normal | 382 kWh | @ -\$0.035883 | \$ (13.70) |
| | | | | Peak | 19 kWh | @ -\$0.046863 | \$ (0.88) | Peak | 19 kWh | @ -\$0.046863 | \$ (0.88) |
| | | | | TCOS Charge | 542 kWh | @ \$0.013560 | \$ 7.35 | TCOS Charge/Credit | 1.00 kW | @ \$5.35 | \$ 5.35 |
| TOTAL AMOUNT DUE | | | \$ 68.68 | TOTAL AMOUNT DUE | | | \$ 78.93 | TOTAL AMOUNT DUE | | | \$ 76.93 |

Interconnected Generation Proposed Rate Changes

Average Residential Member Bill Comparison – 10 KW Solar System

| Current: Interconnect Net Metering Rate Bill Sample - January 2021 (Non-Summer) | | | | Interim: Interconnect Net Billing Rate (TCOS/kWh) Bill Sample - January 2022 (Non-Summer) | | | | New: Interconnect Net Billing Rate Bill Sample - January 2023 (Non-Summer) | | | |
|--|---------|--------------|-----------------|--|---------|---------------|-----------------|---|---------|---------------|-----------------|
| System Specifications | | | | System Specifications | | | | System Specifications | | | |
| System size | 10 kW | | | System size | 10 kW | | | System size | 10 kW | | |
| Billing Determinants | | | | Billing Determinants | | | | Billing Determinants | | | |
| Delivered Energy (DE) | Value | Unit | | Peak Demand | Value | Unit | | Peak Demand | Value | Unit | |
| | 920 | kWh | | Delivered Energy (DE) | 920 | kWh | | Delivered Energy (DE) | 920 | kWh | |
| Received Energy (RE) | 681 | kWh | | Super Economy | 71 | kWh | | Super Economy | 71 | kWh | |
| Net Energy (DE-RE) | 239 | kWh | | Economy | 171 | kWh | | Economy | 171 | kWh | |
| | | | | Normal | 446 | kWh | | Normal | 446 | kWh | |
| | | | | Peak | 231 | kWh | | Peak | 231 | kWh | |
| | | | | Received Energy (RE) | 681 | kWh | | Received Energy (RE) | 681 | kWh | |
| | | | | Super Economy | 0 | kWh | | Super Economy | 0 | kWh | |
| | | | | Economy | 0 | kWh | | Economy | 0 | kWh | |
| | | | | Normal | 644 | kWh | | Normal | 644 | kWh | |
| | | | | Peak | 37 | kWh | | Peak | 37 | kWh | |
| | | | | Net Energy | 239 | kWh | | 4CP Demand | 0.00 | kW | |
| Current Activity | | | | Current Activity | | | | Current Activity | | | |
| Service Availability Charge | | \$22.50 | \$ 22.50 | Service Availability Charge | | \$ 22.50 | \$ 22.50 | Service Availability Charge | | \$ 22.50 | \$ 22.50 |
| Delivery Charge | 239 kWh | @ \$0.027120 | \$ 6.48 | Peak Demand Charge | 5 kW | @ \$5.15 | \$ 28.27 | Peak Demand Charge | 5 kW | @ \$5.15 | \$ 28.27 |
| Base Power Cost | 239 kWh | @ \$0.044500 | \$ 10.63 | Base Power Cost | | | | Base Power Cost | | | |
| TCOS Charge | 239 kWh | @ \$0.013560 | \$ 3.24 | Super Economy | 71 kWh | @ \$0.030398 | \$ 2.17 | Super Economy | 71 kWh | @ \$0.030398 | \$ 2.17 |
| | | | | Economy | 171 kWh | @ \$0.031940 | \$ 5.48 | Economy | 171 kWh | @ \$0.031940 | \$ 5.48 |
| | | | | Normal | 446 kWh | @ \$0.035883 | \$ 15.99 | Normal | 446 kWh | @ \$0.035883 | \$ 15.99 |
| | | | | Peak | 231 kWh | @ \$0.046863 | \$ 10.83 | Peak | 231 kWh | @ \$0.046863 | \$ 10.83 |
| | | | | Base Power Energy Credit | | | | Base Power Energy Credit | | | |
| | | | | Super Economy | 0 kWh | @ -\$0.030398 | \$ - | Super Economy | 0 kWh | @ -\$0.030398 | \$ - |
| | | | | Economy | 0 kWh | @ -\$0.031940 | \$ - | Economy | 0 kWh | @ -\$0.031940 | \$ - |
| | | | | Normal | 644 kWh | @ -\$0.035883 | \$ (23.11) | Normal | 644 kWh | @ -\$0.035883 | \$ (23.11) |
| | | | | Peak | 37 kWh | @ -\$0.046863 | \$ (1.72) | Peak | 37 kWh | @ -\$0.046863 | \$ (1.72) |
| | | | | TCOS Charge | 239 kWh | @ \$0.013560 | \$ 3.24 | TCOS | 0.00 kW | @ \$5.35 | \$ - |
| TOTAL AMOUNT DUE | | | \$ 42.84 | TOTAL AMOUNT DUE | | | \$ 63.65 | TOTAL AMOUNT DUE | | | \$ 60.41 |

Interconnected Generation Proposed Rate Changes

Average Residential Member Bill Comparison – 15 KW Solar System

| Current: Interconnect Net Metering Rate Bill Sample - January 2021 (Non-Summer) | | | | Interim: Interconnect Net Billing Rate (TCOS/kWh) Bill Sample - January 2022 (Non-Summer) | | | | New: Interconnect Net Billing Rate Bill Sample - January 2023 (Non-Summer) | | | |
|--|-----------------|---------|------------------------|--|-----------------|----------|------------------------|---|-----------------|----------|------------------------|
| System Specifications | | | | System Specifications | | | | System Specifications | | | |
| System size | 15 kW | | | System size | 15 kW | | | System size | 15 kW | | |
| Billing Determinants | | | | Billing Determinants | | | | Billing Determinants | | | |
| Delivered Energy (DE) | Value | Unit | | Peak Demand | Value | Unit | | Peak Demand | Value | Unit | |
| | 897 | kWh | | Delivered Energy (DE) | 897 | kWh | | Delivered Energy (DE) | 897 | kWh | |
| Received Energy (RE) | 1164 | kWh | | Super Economy | 71 | kWh | | Super Economy | 71 | kWh | |
| Net Energy (DE-RE) | -267 | kWh | | Economy | 171 | kWh | | Economy | 171 | kWh | |
| | | | | Normal | 433 | kWh | | Normal | 433 | kWh | |
| | | | | Peak | 221 | kWh | | Peak | 221 | kWh | |
| | | | | Received Energy (RE) | 1164 | kWh | | Received Energy (RE) | 1164 | kWh | |
| | | | | Super Economy | 0 | kWh | | Super Economy | 0 | kWh | |
| | | | | Economy | 0 | kWh | | Economy | 0 | kWh | |
| | | | | Normal | 1093 | kWh | | Normal | 1093 | kWh | |
| | | | | Peak | 71 | kWh | | Peak | 71 | kWh | |
| | | | | Net Energy | -267 | kWh | | 4CP Demand | -2.00 | kW | |
| Current Activity | | | | Current Activity | | | | Current Activity | | | |
| Service Availability Charge | | \$22.50 | \$ 22.50 | Service Availability Charge | | \$ 22.50 | \$ 22.50 | Service Availability Charge | | \$ 22.50 | \$ 22.50 |
| Delivery Charge * | 0 kWh | @ | \$0.027120 \$ - | Peak Demand Charge | 5 kW | @ | \$5.15 \$ 28.27 | Peak Demand Charge | 5 kW | @ | \$5.15 \$ 28.27 |
| Base Power Credit * | 0 kWh | @ | \$0.044500 \$ - | Base Power Cost | | | | Base Power Cost | | | |
| TCOS Charge | 0 kWh | @ | \$0.013560 \$ - | Super Economy | 71 kWh | @ | \$0.030398 \$ 2.17 | Super Economy | 71 kWh | @ | \$0.030398 \$ 2.17 |
| Net Energy Credit | 267 kWh | @ | -\$0.044500 \$ (11.87) | Economy | 171 kWh | @ | \$0.031940 \$ 5.48 | Economy | 171 kWh | @ | \$0.031940 \$ 5.48 |
| | | | | Normal | 433 kWh | @ | \$0.035883 \$ 15.55 | Normal | 433 kWh | @ | \$0.035883 \$ 15.55 |
| | | | | Peak | 221 kWh | @ | \$0.046863 \$ 10.35 | Peak | 221 kWh | @ | \$0.046863 \$ 10.35 |
| | | | | Base Power Energy Credit | | | | Base Power Energy Credit | | | |
| | | | | Super Economy | 0 kWh | @ | -\$0.030398 \$ - | Super Economy | 0 kWh | @ | -\$0.030398 \$ - |
| | | | | Economy | 0 kWh | @ | -\$0.031940 \$ - | Economy | 0 kWh | @ | -\$0.031940 \$ - |
| | | | | Normal | 1093 kWh | @ | -\$0.035883 \$ (39.23) | Normal | 1093 kWh | @ | -\$0.035883 \$ (39.23) |
| | | | | Peak | 71 kWh | @ | -\$0.046863 \$ (3.30) | Peak | 71 kWh | @ | -\$0.046863 \$ (3.30) |
| | | | | TCOS Charge | 0 kWh | @ | \$0.013560 \$ - | TCOS Charge/Credit | -2.00 kW | @ | \$5.35 \$ (10.70) |
| TOTAL AMOUNT DUE | \$ 10.63 | | | TOTAL AMOUNT DUE | \$ 41.78 | | | TOTAL AMOUNT DUE | \$ 31.08 | | |

Questions and Contact Information

Please visit PEC's webpage for [Distributed Generation Rates](#).

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